

**STATE OF SOUTH CAROLINA**

**South Carolina Electric & Gas Company – Annual  
Review of the Purchased Gas Adjustments and Gas  
Purchasing Policies**

**BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF SOUTH CAROLINA**

**COVER SHEET**

**DOCKET**

**NUMBER: 2006 - 5 - G**

(Please type or print)

**Submitted by:** K. Chad Burgess

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NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

**DOCKETING INFORMATION** (Check all that apply)

☐ **Emergency Relief demanded in petition** ☐ **Request for item to be placed on Commission's Agenda expeditiously**

☐ **Other:** \_\_\_\_\_

| INDUSTRY (Check one)                                 | NATURE OF ACTION (Check all that apply)            |  |   |
|--|--|--|---|
| <input type="checkbox"/> Electric                    | <input type="checkbox"/> Affidavit                 | <input checked="" type="checkbox"/> Letter                 | <input type="checkbox"/> Request                  |
| <input type="checkbox"/> Electric/Gas                | <input type="checkbox"/> Agreement                 | <input type="checkbox"/> Memorandum                        | <input type="checkbox"/> Request for Certificatio |
| <input type="checkbox"/> Electric/Telecommunications | <input type="checkbox"/> Answer                    | <input type="checkbox"/> Motion                            | <input type="checkbox"/> Request for Investigator |
| <input type="checkbox"/> Electric/Water              | <input type="checkbox"/> Appellate Review          | <input type="checkbox"/> Objection                         | <input type="checkbox"/> Resale Agreement         |
| <input type="checkbox"/> Electric/Water/Telecom.     | <input type="checkbox"/> Application               | <input type="checkbox"/> Petition                          | <input type="checkbox"/> Resale Amendment         |
| <input type="checkbox"/> Electric/Water/Sewer        | <input type="checkbox"/> Brief                     | <input type="checkbox"/> Petition for Reconsideration      | <input type="checkbox"/> Reservation Letter       |
| <input checked="" type="checkbox"/> Gas              | <input type="checkbox"/> Certificate               | <input type="checkbox"/> Petition for Rulemaking           | <input type="checkbox"/> Response                 |
| <input type="checkbox"/> Railroad                    | <input type="checkbox"/> Comments                  | <input type="checkbox"/> Petition for Rule to Show Cause   | <input type="checkbox"/> Response to Discovery    |
| <input type="checkbox"/> Sewer                       | <input type="checkbox"/> Complaint                 | <input type="checkbox"/> Petition to Intervene             | <input type="checkbox"/> Return to Petition       |
| <input type="checkbox"/> Telecommunications          | <input type="checkbox"/> Consent Order             | <input type="checkbox"/> Petition to Intervene Out of Time | <input type="checkbox"/> Stipulation              |
| <input type="checkbox"/> Transportation              | <input type="checkbox"/> Discovery                 | <input type="checkbox"/> Prefiled Testimony                | <input type="checkbox"/> Subpoena                 |
| <input type="checkbox"/> Water                       | <input type="checkbox"/> Exhibit                   | <input type="checkbox"/> Promotion                         | <input type="checkbox"/> Tariff                   |
| <input type="checkbox"/> Water/Sewer                 | <input type="checkbox"/> Expedited Consideration   | <input type="checkbox"/> Proposed Order                    | <input type="checkbox"/> Other:                   |
| <input type="checkbox"/> Administrative Matter       | <input type="checkbox"/> Interconnection Agreement | <input type="checkbox"/> Protest                           |   |
| <input type="checkbox"/> Other:                      | <input type="checkbox"/> Interconnection Amendment | <input type="checkbox"/> Publisher's Affidavit             |   |
|  | <input type="checkbox"/> Late-Filed Exhibit        | <input type="checkbox"/> Report                            |   |



K. Chad Burgess  
Associate General Counsel

*chad.burgess@scana.com*

February 24, 2012

**VIA ELECTRONIC FILING**

The Honorable Jocelyn G. Boyd  
Chief Clerk/Administrator  
**Public Service Commission of South Carolina**  
101 Executive Center Drive  
Columbia, South Carolina 29211

RE: South Carolina Electric & Gas Company - Annual Review of the Purchased Gas  
Adjustments and Gas Purchasing Policies; Docket No. 2006-5-G  
Notification that cost of gas factors will not be adjusted for the March 2012  
billing cycles

Dear Ms. Boyd:

By Order No. 2006-679 ("Order"), dated November 13, 2006, issued in the above-referenced docket, the Public Service Commission of South Carolina ("Commission") authorized South Carolina Electric & Gas Company ("SCE&G" or "Company") to adjust its cost of gas factors monthly pursuant to Paragraph 4 of the Settlement Agreement adopted and approved by the Commission. Pursuant to the approved procedure and before the first billing cycle of each month, SCE&G recalculates its forecast total cost of gas factors to determine whether an adjustment should be made to the current cost of gas factors. If there is no Material Difference (this term is defined in Order Exhibit No. 1 and subsequently modified by Order No. 2009-910 issued in Docket No. 2009-5-G) between the newly recalculated gas cost factors and the gas cost factors currently in effect, then SCE&G has the discretion to adjust rates if it believes there would be a reasonable impact to customer bills. If the Company chooses not to adjust the gas cost factors currently in effect, then SCE&G is to notify the Commission, the South Carolina Office of Regulatory Staff ("ORS"), and the South Carolina Energy Users Committee ("SCEUC") that the existing cost of gas factors will remain in effect for the next billing cycle. If, however, a Material Difference exists or the Company chooses to exercise its discretion and adjust its rates, then SCE&G is to notify the Commission, ORS, and the SCEUC of the Company's intent to adjust its gas cost factors beginning with the first billing cycle in the next succeeding month.

(Continued . . .)

In accordance with the approved procedure, the Company has recalculated its forecast total cost of gas factors to be effective with the Company's first billing cycle in March 2012. Based upon the Company's updated calculations, no Material Difference exists between the newly recalculated gas cost factors and the gas cost factors currently in effect. Moreover, SCE&G is not electing to exercise its discretion and adjust rates at this time. Therefore, for the March 2012 billing cycles, this letter serves as notification to the Commission that no adjustment will be made to the total cost of gas factors currently in effect.

By copy of this letter and in compliance with the Order, we are also notifying ORS and the SCEUC that the current total cost of gas factors will remain in effect for March 2012. In addition, we are providing them with copies of updated versions of Exhibits A and B evidencing that no Material Difference exists between the newly recalculated cost of gas factors and the factors currently in effect.

If you have any questions, please do not hesitate to contact me.

Very truly yours,



K. Chad Burgess

KCB/kms  
Enclosures

cc: Jeffrey M. Nelson, Esquire  
Scott Elliott, Esquire  
John W. Flitter

(All via First Class U.S. mail and electronic mail w/enclosures)

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY**  
**PROJECTED COMMODITY AND DEMAND COSTS**  
**(OVER)/UNDER COLLECTION**

|                              |           |                      |             |             |                          | CUMULATIVE               |                       | CUMULATIVE            |                      | CUMULATIVE           |
|------------------------------|-----------|----------------------|-------------|-------------|--------------------------|--------------------------|-----------------------|-----------------------|----------------------|----------------------|
|                              | COMM COST | BILLING<br>COMM COST |             | FIRM SALES  | COMMODITY<br>(OVER)UNDER | COMMODITY<br>(OVER)UNDER | DEMAND<br>(OVER)UNDER | DEMAND<br>(OVER)UNDER | TOTAL<br>(OVER)UNDER | TOTAL<br>(OVER)UNDER |
|                              | PER THERM | PER THERM            | DIFFERENCE  | THERMS      | COLLECTION               | COLLECTION               | COLLECTION            | COLLECTION            | COLLECTION           | COLLECTION           |
|                              | (COL. 1)  | (COL. 2)             | (COL. 3)    | (COL. 4)    | (COL. 5)                 | (COL. 6)                 | (COL. 7)              | (COL. 8)              | (COL. 9)             | (COL. 10)            |
| BEGINNING BAL. @ February 12 |           |                      |             |             |                          | (\$5,336,547)            |                       | (\$2,551,077)         |                      | (\$7,887,623)        |
| Mar-12                       | \$0.20929 | \$0.31621            | (\$0.10692) | 29,354,387  | (\$3,138,596)            | (\$8,475,142)            | \$2,016,491           | (\$534,586)           | (\$1,122,105)        | (\$9,009,728)        |
| Apr-12                       | \$0.21829 | \$0.31621            | (\$0.09793) | 16,293,821  | (\$1,595,592)            | (\$10,070,734)           | \$1,642,172           | \$1,107,586           | \$46,580             | (\$8,963,148)        |
| May-12                       | \$0.28184 | \$0.31621            | (\$0.03437) | 10,476,073  | (\$360,068)              | (\$10,430,802)           | \$2,024,528           | \$3,132,113           | \$1,664,460          | (\$7,298,688)        |
| Jun-12                       | \$0.20165 | \$0.31621            | (\$0.11456) | 7,946,394   | (\$910,334)              | (\$11,341,136)           | \$2,336,630           | \$5,468,743           | \$1,426,296          | (\$5,872,393)        |
| Jul-12                       | \$0.30064 | \$0.31621            | (\$0.01557) | 6,681,710   | (\$104,013)              | (\$11,445,149)           | \$1,970,040           | \$7,438,783           | \$1,866,027          | (\$4,006,366)        |
| Aug-12                       | \$0.42575 | \$0.31621            | \$0.10954   | 7,477,584   | \$819,079                | (\$10,626,069)           | \$2,753,494           | \$10,192,277          | \$3,572,573          | (\$433,793)          |
| Sep-12                       | \$0.38821 | \$0.31621            | \$0.07200   | 7,542,948   | \$543,103                | (\$10,082,966)           | \$1,018,109           | \$11,210,386          | \$1,561,212          | \$1,127,419          |
| Oct-12                       | \$0.50332 | \$0.31621            | \$0.18711   | 9,377,407   | \$1,754,625              | (\$8,328,342)            | (\$8,325)             | \$11,202,061          | \$1,746,300          | \$2,873,719          |
| Nov-12                       | \$0.54726 | \$0.31621            | \$0.23105   | 14,859,079  | \$3,433,211              | (\$4,895,131)            | (\$1,861,720)         | \$9,340,341           | \$1,571,491          | \$4,445,210          |
| Dec-12                       | \$0.43204 | \$0.31621            | \$0.11582   | 29,228,617  | \$3,385,386              | (\$1,509,745)            | (\$2,925,509)         | \$6,414,833           | \$459,877            | \$4,905,088          |
| Jan-13                       | \$0.36963 | \$0.31621            | \$0.05341   | 40,447,348  | \$2,160,476              | \$650,730                | (\$7,639,698)         | (\$1,224,865)         | (\$5,479,223)        | (\$574,135)          |
| Feb-13                       | \$0.29953 | \$0.31621            | (\$0.01669) | 39,000,384  | (\$650,730)              | (\$0)                    | \$1,224,866           | (\$0)                 | \$574,135            | (\$0)                |
| Total                        |           |                      |             | 218,685,751 | \$5,336,547              |                          | \$2,551,078           |                       | \$7,887,623          |                      |

**Exhibit B**

**South Carolina Electric and Gas Company  
Development of DCOG, CCOG and Total Cost of Gas Factor**

| <b>March 2012</b>               | <b>Residential</b> | <b>SGS / MGS</b> | <b>LGS</b>       |
|---------------------------------|--------------------|------------------|------------------|
| <b>DCOG Factor</b>              | <b>\$0.16163</b>   | <b>\$0.12978</b> | <b>\$0.13735</b> |
| <b>CCOG Factor</b>              | <b>\$0.28858</b>   | <b>\$0.28858</b> | <b>\$0.28858</b> |
| <b>Total Cost of Gas Factor</b> | <b>\$0.45021</b>   | <b>\$0.41836</b> | <b>\$0.42593</b> |